

Table 70. Summary Statistics for Natural Gas – Texas, 2004-2008

	2004	2005	2006	2007	2008
lumber of Wells Producing at End of Year.	72,237	74,827	74,265	76,436	87,556
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	5,074,067	5,331,776	5,649,784	^R 6,256,767	7,006,392
From Oil Wells	659,851	675,061	676,649	^R 704,092	754,566
From Coalbed Wells	0	0	0	0	0
Total	5,733,918	6,006,837	6,326,433	^R 6,960,858	7,760,958
Repressuring	284,491	303,477	325,967	546,659	555,796
Vented and Flared	26,947	38,654	43,169	36,682	42,541
Nonhydrocarbon Gases Removed	355,165	388,305	409,276	254,337	241,626
Marketed Production	5,067,315	5,276,401	5,548,022	^R 6,123,180	6,920,996
Extraction Loss	360,110	355,589	373,350	387,349	401,503
Total Dry Production	4,707,205	4,920,812	5,174,672	^ℝ 5,735,831	6,519,493
Supply (million cubic feet)					
Dry Production	4,707,205	4,920,812	5,174,672	^R 5,735,831	6,519,493
Receipts at U.S. Borders					
Imports	0	9,320	12,749	54,062	47,704
Intransit Receipts	452	0	*	0	0
Interstate Receipts	1,962,214	1,716,017	1,463,806	1,276,734	769,176
Withdrawals from Storage					
Underground Storage	387,479	329,883	280,315	367,511	437,435
LNG Storage	0	0	0	0	C
Supplemental Gas Supplies	0	*	0	_ 0	0
Balancing Item	262,744	82,428	-62,969	^R 51,766	184,202
Total Supply	7,320,094	7,058,461	6,868,572	^R 7,485,904	7,958,010

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas - Texas, 2004-2008 — Continued

	2004	2005	2006	2007	2008
Disposition (million subjects)				<u>.</u>	
Disposition (million cubic feet)	2 000 242	2 502 626	2 422 226	R3,516,706	2 545 705
Consumption Deliveries at U.S. Borders	3,908,243	3,503,636	3,432,236	3,510,700	3,545,795
Exports	309.891	207.833	205,307	178.897	209.741
Intransit Deliveries	0	207,033	200,307	0	209,741
Interstate Deliveries	2,706,846	3,001,047	2,874,756	3,427,708	3,800,874
Additions to Storage	2,700,040	3,001,047	2,074,730	3,421,100	3,000,074
Underground Storage	395.115	345.945	356,273	362.593	401.600
LNG Storage	0 393,113	345,945 0	0	302,393	401,600
LING Storage	U	U	U	U	U
Total Disposition	7,320,094	7,058,461	6,868,572	^R 7,485,904	7,958,010
Consumption (million cubic feet)					
Lease Fuel	129,825	134,434	138,558	154,323	166,500
Pipeline and Distribution Use	55,587	81,263	85,262	89,666	109,488
Plant Fuel	127,356	133,306	140,414	139,262	142,476
Delivered to Consumers				_	
Residential	191,507	185,124	166,225	R199,802	192,690
Commercial	192,901	159,972	147,366	^R 161,255	167,050
Industrial	1,814,173	1,341,461	1,288,887	R1,296,976	1,325,407
Vehicle Fuel	2,485	1,811	1,866	^R 1,868	2,141
Electric Power	1,394,408	1,466,263	1,463,658	1,473,555	1,440,043
Total Delivered to Consumers	3,595,474	3,154,632	3,068,002	^R 3,133,456	3,127,331
Total Consumption	3,908,243	3,503,636	3,432,236	R3,516,706	3,545,795
Delivered for the Account of Others (million cubic feet) Residential Commercial	2 49,000	2 32,812	2 26,523	^R 4 ^R 29,257	4 29,210
Industrial	929,349	608,511	575,345	^R 587,494	656,856
Number of Consumers				В	
Residential	3,939,101	3,984,481	4,067,508	^R 4,156,991	4,204,004
Commercial	322,242	322,999	329,918	^R 326,812	324,537
Industrial	9,359	9,136	8,664	^R 11,063	5,562
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	599	495	447	493	515
Industrial	193,843	146,832	148,764	R117,235	238,297
Average Price for Natural Gas					
(nominal dollars per thousand cubic feet)	F 00	7.55	0.00	0.00	0.54
Wellhead (Marketed Production)	5.83	7.55	6.60	6.98	8.51
Imports		8.46	5.65	6.55	8.33
Exports	5.93	7.69	6.54	6.61	8.39
City Gate	6.03	8.09	7.60	7.84	9.20
Delivered to Consumers	40.07	40.40	10.11	40.00	40.75
Residential	10.37	12.48	13.11	12.00	13.75
Commercial	8.36	10.47	10.25	9.77	11.25
Industrial	5.91	7.62	6.69	6.76	8.96
Vehicle Fuel	8.58	10.52	10.07	9.76	11.53
Electric Power	5.90	8.12	6.55	6.77	8.91

Revised data.

Notes: Totals may not add due to independent rounding.

Sources: Foras fray Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-957, "Monthly Report or Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas

Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Floutution, "Face Point" 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form ElA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form ElA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form ElA-906, "Power Plant Report"; Form ElA-920, "Combined Heat and Power Plant Report"; Form ElA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Not applicable.

Volume is less than 500,000 cubic feet.